

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,275	—	5,864	174	-1,977	61	0	7,275	(s)	0
Natural Gas Liquids and LRGs	1,213	453	94	—	53	133	—	167	29	1,483
Pentanes Plus	187	—	31	—	1	9	—	54	0	156
Liquefied Petroleum Gases	1,026	453	63	—	51	124	—	113	29	1,327
Ethane/Ethylene	469	19	4	—	141	19	—	0	0	613
Propane/Propylene	343	331	13	—	-96	50	—	0	22	518
Normal Butane/Butylene	66	97	30	—	10	49	—	45	7	102
Isobutane/Isobutylene	147	6	16	—	-3	6	—	68	0	93
Other Liquids	116	—	218	—	-99	26	—	318	29	-138
Other Hydrocarbons/Oxygenates	139	—	1	—	0	(s)	—	119	20	0
Unfinished Oils	—	—	182	—	-1	16	—	303	0	-138
Motor Gasoline Blend. Comp.	-23	—	36	—	-98	10	—	-104	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	27	7,788	366	—	-3,785	9	—	—	569	3,817
Finished Motor Gasoline	27	3,563	6	—	-2,146	11	—	—	100	1,339
Reformulated	—	669	1	—	-390	10	—	—	1	269
Oxygenated	39	3	0	—	-26	(s)	—	—	(s)	17
Other	-12	2,891	5	—	-1,731	1	—	—	100	1,053
Finished Aviation Gasoline	—	11	0	—	-4	1	—	—	0	6
Jet Fuel	—	800	1	—	-610	-3	—	—	11	183
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	800	1	—	-610	-3	—	—	11	183
Kerosene	—	44	0	—	-2	1	—	—	1	40
Distillate Fuel Oil	—	1,678	28	—	-941	3	—	—	71	691
0.05 percent sulfur and under	—	1,160	2	—	-632	5	—	—	16	510
Greater than 0.05 percent sulfur ...	—	518	26	—	-310	-2	—	—	55	182
Residual Fuel Oil	—	370	96	—	-20	(s)	—	—	134	311
Petrochemical Feedstocks ^e	—	283	229	—	(s)	-1	—	—	0	513
Special Naphthas	—	33	4	—	-4	-1	—	—	4	30
Lubricants	—	120	(s)	—	-35	-2	—	—	16	71
Waxes	—	11	(s)	—	0	0	—	—	1	10
Petroleum Coke	—	399	0	—	0	1	—	—	230	167
Asphalt and Road Oil	—	127	1	—	-22	-3	—	—	1	109
Still Gas	—	312	0	—	0	0	—	—	0	312
Miscellaneous Products	—	37	(s)	—	0	1	—	—	(s)	35
Total	4,631	8,240	6,542	174	-5,809	230	0	7,760	627	5,162

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."